

PENINSULA ELECTRIC COOPERATIVE, INC.
City of Balanga, Bataan


SCHEDULE OF RATES
FOR THE BILLING MONTH OF JUNE 2018

| CHARGES | UNITS OF MEASURE | RESIDENTIAL | LOW VOLTAGE | HIGHER VOLTAGE |
|-------------------------------------|------------------|---------------|----------------|-----------------|
| ENERGY CHARGES | | | | |
| Generation Charges: | | | | |
| Generation System Charge | PhP/Kwhr | 4.7849 | 4.7849 | 4.7849 |
| GRAM | PhP/Kwhr | 0.1181 | 0.1181 | 0.1181 |
| ICERA | PhP/Kwhr | 0.0437 | 0.0437 | 0.0437 |
| Sub-total-Generation Charges | | 4.9467 | 4.9467 | 4.9467 |
| Transmission Charges: | | | | |
| Transmission System Charge | PhP/Kwhr | 0.7746 | 0.7810 | 0.0000 |
| System Loss Charge | PhP/Kwhr | 0.3480 | 0.3480 | 0.3480 |
| Distribution Charge: | | | | |
| Distribution System Charge | PhP/Kwhr | 0.4613 | 0.4441 | |
| Supply Charges: | | | | |
| Supply System Charge | PhP/Kwhr | 0.5376 | | |
| Metering Charges: | | | | |
| Metering System Charge | PhP/Kwhr | 0.3205 | | |
| Sub-total | | 1.3194 | 0.4441 | 0.0000 |
| Other Charges | | | | |
| Sr. Citizen Rate(Disc)/Subsidy | PhP/Kwhr | 0.0000 | 0.0000 | 0.0000 |
| Lifeline Rate(Discount)/Subsidy | PhP/Kwhr | 0.0274 | 0.0274 | 0.0274 |
| RFSC | PhP/kWh | 0.2178 | 0.2178 | 0.2178 |
| Sub-total | | 0.2452 | 0.2452 | 0.2452 |
| Universal Charges: | | | | |
| ME - NPC SPUG | PhP/Kwhr | 0.1544 | 0.1544 | 0.1544 |
| ME - RED | PhP/Kwhr | 0.0017 | 0.0017 | 0.0017 |
| Environmental Charge | PhP/Kwhr | 0.0025 | 0.0025 | 0.0025 |
| NPC Stranded Contract Cost | PhP/Kwhr | 0.1938 | 0.1938 | 0.1938 |
| NPC Stranded Debt | PhP/Kwhr | 0.0265 | 0.0265 | 0.0265 |
| Feed-in Tariff Allowance | PhP/Kwhr | 0.2563 | 0.2563 | 0.2563 |
| Sub-total | | 0.6352 | 0.6352 | 0.6352 |
| TOTAL BEFORE 12% VAT | | 8.2691 | 7.4002 | 6.1751 |
| Value Added Taxes | | | | |
| VAT-Generation | PhP/Kwhr | 0.4995 | 0.4995 | 0.4995 |
| VAT-GRAM | PhP/Kwhr | 0.0102 | 0.0102 | 0.0102 |
| VAT-ICERA | PhP/Kwhr | 0.0040 | 0.0040 | 0.0040 |
| VAT-Transmission | PhP/Kwhr | 0.0841 | 0.0841 | 0.0841 |
| VAT-System Loss | PhP/Kwhr | 0.0397 | 0.0397 | 0.0397 |
| VAT-Distribution | PhP/Kwhr | 0.1878 | 0.0827 | 0.0294 |
| TOTAL AFTER 12% VAT | | 9.0944 | 8.1204 | 6.8420 |
| DEMAND CHARGES | | | | |
| Distribution Demand Charge | PhP/Kw | | | 167.5600 |
| TOTAL BEFORE 12% VAT | | | | 167.5600 |
| 12% Value Added Tax | | | | 20.1072 |
| TOTAL AFTER 12% VAT | | | | 187.6672 |
| Transmission Demand Charge | PhP/Kw | | | 296.7762 |
| RETAIL CUSTOMER CHARGES | | | | |
| Supply Charges | PhP/Cust./Mo. | | 46.6000 | 46.6000 |
| Metering Charges | PhP/Meter/Mo. | 5.0000 | 32.7800 | 32.7800 |
| TOTAL BEFORE 12% VAT | | 5.0000 | 79.3800 | 79.3800 |
| 12% Value Added Tax | | 0.6000 | 9.5256 | 9.5256 |
| TOTAL AFTER 12% VAT | | 5.6000 | 88.9056 | 88.9056 |


* BAPA Discount at PhP

0.2963

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