

PENINSULA ELECTRIC COOPERATIVE, INC.
City of Balanga, Bataan


**SCHEDULE OF RATES
FOR THE BILLING MONTH OF JANUARY 2015**


CHARGES	UNITS OF MEASURE	RESIDENTIAL	LOW VOLTAGE	HIGHER VOLTAGE
ENERGY CHARGES				
Generation Charges:				
Generation System Charge **	PhP/Kwhr	3.5680	3.5680	3.5680
Sub-total-Generation Charges		3.5680	3.5680	3.5680
Transmission Charges:				
Transmission System Charge **	PhP/Kwhr	1.1943	0.8513	0.0000
System Loss Charge **	PhP/Kwhr	0.3564	0.3564	0.3564
Distribution Charge:				
Distribution System Charge	PhP/Kwhr	0.4613	0.4441	
Supply Charges:				
Supply System Charge	PhP/Kwhr	0.5376		
Metering Charges:				
Metering System Charge	PhP/Kwhr	0.3205		
Sub-total		1.3194	0.4441	0.0000
Other Charges				
Sr. Citizen Rate(Disc)/Subsidy	PhP/Kwhr	0.0000	0.0000	0.0000
Lifeline Rate(Discount)/Subsidy **	PhP/Kwhr	0.0371	0.0371	0.0371
MCC	PhP/kWh	0.2178	0.2178	0.2178
Sub-total		0.2549	0.2549	0.2549
Universal Charges:				
ME - NPC SPUG ***	PhP/Kwhr	0.1544	0.1544	0.1544
ME - RED	PhP/Kwhr	0.0017	0.0017	0.0017
Environmental Charge	PhP/Kwhr	0.0025	0.0025	0.0025
NPC Stranded Contract Cost	PhP/Kwhr	0.1938	0.1938	0.1938
Feed-in Tariff Allowance	PhP/Kwhr	0.0406	0.0406	0.0406
Sub-total		0.3930	0.3930	0.3930
TOTAL BEFORE 12% VAT		7.0860	5.8677	4.5723
Value Added Taxes				
VAT-Generation	PhP/Kwhr	0.3595	0.3595	0.3595
VAT-Transmission	PhP/Kwhr	0.0000	0.0000	0.0000
VAT-System Loss	PhP/Kwhr	0.0306	0.0306	0.0306
VAT-Distribution	PhP/Kwhr	0.1889	0.0839	0.0306
TOTAL AFTER 12% VAT		7.6650	6.3417	4.9930
DEMAND CHARGES				
Distribution Demand Charge	PhP/Kw			167.5600
TOTAL BEFORE 12% VAT				167.5600
12% Value Added Tax				20.1072
TOTAL AFTER 12% VAT				187.6672
Transmission Demand Charge	PhP/Kw			32.0740
RETAIL CUSTOMER CHARGES				
Supply Charges	PhP/Cust./Mo.		46.6000	46.6000
Metering Charges	PhP/Meter/Mo.	5.0000	32.7800	32.7800
TOTAL BEFORE 12% VAT		5.0000	79.3800	79.3800
12% Value Added Tax		0.6000	9.5256	9.5256
TOTAL AFTER 12% VAT		5.6000	88.9056	88.9056

* BAPA Discount at PhP 0.2643

** Net of URR Over-Recovery ERC Case No. 2011-061 CF

*** UC-ME Deferment (0.0381) Mar-Aug '14

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