

PENINSULA ELECTRIC COOPERATIVE, INC.
City of Balanga, Bataan


SCHEDULE OF RATES
FOR THE BILLING MONTH OF JULY 2019

CHARGES	UNITS OF MEASURE	RESIDENTIAL	LOW VOLTAGE	HIGHER VOLTAGE
ENERGY CHARGES				
Generation Charges:				
Generation System Charge	PhP/Kwhr	6.6530	6.6530	6.6530
GRAM	PhP/Kwhr	0.1093	0.1093	0.1093
ICERA	PhP/Kwhr	0.0405	0.0405	0.0405
Sub-total-Generation Charges		6.8028	6.8028	6.8028
Transmission Charges:				
Transmission System Charge	PhP/Kwhr	0.6865	0.6929	0.0000
System Loss Charge	PhP/Kwhr	0.5160	0.5160	0.5160
Distribution Charge:				
Distribution System Charge	PhP/Kwhr	0.4613	0.4441	
Supply Charges:				
Supply System Charge	PhP/Kwhr	0.5376		
Metering Charges:				
Metering System Charge	PhP/Kwhr	0.3205		
Sub-total		1.3194	0.4441	0.0000
Other Charges				
Sr. Citizen Rate(Disc)/Subsidy	PhP/Kwhr	0.0000	0.0000	0.0000
Lifeline Rate(Discount)/Subsidy	PhP/Kwhr	0.0358	0.0358	0.0358
RFSC	PhP/kWh	0.2178	0.2178	0.2178
Sub-total		0.2536	0.2536	0.2536
Universal Charges:				
ME - NPC SPUG	PhP/Kwhr	0.1544	0.1544	0.1544
ME - RED	PhP/Kwhr	0.0017	0.0017	0.0017
Environmental Charge	PhP/Kwhr	0.0025	0.0025	0.0025
NPC Stranded Contract Cost	PhP/Kwhr	0.0543	0.0543	0.0543
NPC Stranded Debt	PhP/Kwhr	0.0428	0.0428	0.0428
Feed-in Tariff Allowance	PhP/Kwhr	0.2226	0.2226	0.2226
Sub-total		0.4783	0.4783	0.4783
TOTAL BEFORE 12% VAT		10.0566	9.1877	8.0507
Value Added Taxes				
VAT-Generation	PhP/Kwhr	0.5820	0.5820	0.5820
VAT-GRAM	PhP/Kwhr	0.0093	0.0093	0.0093
VAT-ICERA	PhP/Kwhr	0.0036	0.0036	0.0036
VAT-Transmission	PhP/Kwhr	0.0724	0.0724	0.0724
VAT-System Loss	PhP/Kwhr	0.0487	0.0487	0.0487
VAT-Distribution	PhP/Kwhr	0.1888	0.0837	0.0304
TOTAL AFTER 12% VAT		10.9614	9.9874	8.7971
DEMAND CHARGES				
Distribution Demand Charge	PhP/Kw			167.5600
TOTAL BEFORE 12% VAT				167.5600
12% Value Added Tax				20.1072
TOTAL AFTER 12% VAT				187.6672
Transmission Demand Charge	PhP/Kw			196.0977
RETAIL CUSTOMER CHARGES				
Supply Charges	PhP/Cust./Mo.		46.6000	46.6000
Metering Charges	PhP/Meter/Mo.	5.0000	32.7800	32.7800
TOTAL BEFORE 12% VAT		5.0000	79.3800	79.3800
12% Value Added Tax		0.6000	9.5256	9.5256
TOTAL AFTER 12% VAT		5.6000	88.9056	88.9056

* BAPA Discount at PhP

0.3578

Prepared by: 
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Division Chief

Noted by: 
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PENINSULA ELECTRIC COOPERATIVE, INC.

BREAKDOWN OF GENERATION CHARGE


SOURCE	% of Total kWh Purchased	(A) kWh Purchased	(B) Basic Generation Cost (PhP)	(C) Other Cost Adjustments (DAA, NSS, and Other Billing Adjustments) PhP	(D= B + C) Total Generation Cost for the Month (PhP)	(D/ A) Average Generation Cost (PhP/kWh)
BILATERAL CONTRACTS WITH POWER SUPPLIERS						
1. GMCP	47.98%	28,700,028.75	130,468,094.36	-2,191,765.66	128,276,328.70	4.4696
2. SMEC	3.64%	2,180,000.00	11,422,022.40	4,811,338.92	16,233,361.32	7.4465
Subtotal - Power Supply Agreements (PSAs)	51.62%	30,880,028.75	141,890,116.76	2,619,573.26	144,509,690.02	4.6797
BATAAN2020	0.00%	-				
WESM	48.36%	28,929,810.00	247,576,773.55	2,204,833.24	249,781,606.79	8.6341
EXPORT ENERGY FROM NET METERING CUSTOMERS	0.02%	10,490.00	65,452.36	0.00	65,452.36	6.2395
Pilferage			0.00		0.00	
Over/Under Recovery ERC Case No. 2014-022 CF						0.0606
TOTAL	100.00%	59,820,328.75	389,532,342.67	4,824,406.50	394,356,749.17	6.6530
OTHER GENERATION ADJUSTMENT (OGA)						
GRAM (10th - 17th)						0.1093
ICERA (15th - 16th)						0.0405
JULY 2019 GENERATION CHARGE						6.8028

Note: Billing cycle June 26- July 25 2019

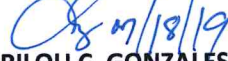
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