

PENINSULA ELECTRIC COOPERATIVE, INC.

BREAKDOWN OF GENERATION CHARGE

SOURCE	% of Total kWh Purchased	(A) kWh Purchased	(B) Basic Generation Cost (PhP)	(C) Other Cost Adjustments (DAA, NSS, and Other Billing Adjustments) PhP	(D= B + C) Total Generation Cost for the Month (PhP)	(D/ A) Average Generation Cost (PhP/kWh)
BILATERAL CONTRACTS WITH POWER SUPPLIERS						
1. GMCP	59.50%	34,304,154.77	167,307,593.57	-602,591.99	166,705,001.58	4.8596
2. SMEC	10.29%	5,930,000.00	32,266,856.33	4,359,525.67	36,626,382.00	6.1765
Subtotal - Power Supply Agreements (PSAs)	69.79%	40,234,154.77	199,574,449.90	3,756,933.68	203,331,383.58	5.0537
BATAAN2020	1.31%	758,003.40				
WESM	28.87%	16,646,160.00	156,431,563.47	672,678.15	157,104,241.62	9.4379
EXPORT ENERGY FROM NET METERING CUSTOMERS	0.02%	13,935.00	76,645.29	0.00	76,645.29	5.5002
Pilferage			0.00		0.00	
Over/Under Recovery ERC Case No. 2014-022 CF						0.0606
TOTAL	100.00%	57,652,253.17	356,082,658.66	4,429,611.83	360,512,270.48	6.3138
OTHER GENERATION ADJUSTMENT (OGA)						
GRAM (10th - 17th)						0.1103
ICERA (15th - 16th)						0.0408
MAY 2019 GENERATION CHARGE						6.4649

Note: Billing cycle April 26- May 25 2019

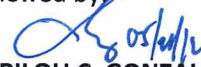
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